Transferring coverage with BUY, TP NOK 19

After Quantafuel's Proof of Concept milestone, we believe it is interesting to take a closer look at the company and its updated project pipeline. Our estimates include the five pipeline projects in addition to Skive and Kristiansund. Including assumptions in the low end of company targets, we retrieve a fair value of NOK 19 per share, while more aggressive assumptions return values above NOK 40. For now, we maintain our Buy rec. for this transfer of coverage and introduce a TP NOK 19.

Over NOK 0.5 bn in 24E revenue, and cash flow positive beginning of 2025

On our estimates, which reflects the company's guiding, we foresee 2022E revenues of NOK 134m, reflecting QFUEL reaching run rate production near its maximum capacity for both Skive and Kristiansund during Q4'22. From 2023-2025E our estimates reflect a CAGR of 100%. Due to overall high project risks still being present, we are hesitant to reflect more than the pipeline projects for now. However, should the company build additional factories, each new project will add NOK ~4/sh, given similar economics as the designed modular plants.

Ambitious roll out plan requires substantial capex funded by equity

From 2023-2026, QFUEL is expected to start operations at 5 new plants, comprising the Esbjerg Phase 1, Sunderland, Dubai, Esbjerg Phase 2 and Amsterdam projects. The five new projects will require NOK ~2.1bn in capex, given that QFUEL finds financial partners to all projects, willing to engage in a 50/50 JV. We also predict NOK ~200m of yearly overhead costs as Quantafuel has become an organization of size, counting over 100 employees. Furthermore, we apply a plant lifetime of 30 yrs to all the projects. Ultimately, to fund the pipeline projects we estimate that the company needs to raise equity of NOK 1.7bn, to be fully funded. To our understanding, project capex typically starts occurring 3 years before initial operations. To keep up with the pace of QFUEL's project pipeline, we expect an equity raise in Q4'22.

Transferring coverage with a Buy recommendation and TP NOK 19

Our valuation is based on a DCF reaching steady state after all announced projects have come on stream during 2026. We apply a WACC of 9.5%, which one could argue is somewhat aggressive, but when taking the guided plant economics into account, in addition to favorable market conditions for petroleum alternatives, we believe it is fair. Even though we expect the company to have a large capital need, we still see upside to current market pricing and transfer coverage of Quantafuel with a Buy recommendation TP NOK 19.

NOKm	2020	2021	2022e	2023e	2024e
Revenues	8	10	134	248	524
EBITDA	(119)	(162)	(123)	(51)	79
EBIT	(128)	(182)	(143)	(63)	53
EPS	(4.09)	0.06	(0.83)	(0.22)	0.13
EPS adj	-	-	-	-	-
DPS	-	-	-	-	-
EV/EBITDA	-	-	-	-	48.8
EV/EBIT	-	-	-	-	72.9
P/E adj	-	-	-	-	-
P/B	14.42	4.45	1.30	1.33	1.31
ROE (%)	-	1.0	-	-	1.3
Div yield (%)	-	-	-	-	-
Net debt	(166)	(180)	(1,630)	(551)	(46)
Source: Pareto Secu	ırities				

Target price (NOK)19.0ABUYShare price (NOK)13.3-HOLDVSELL

Revenue and FCF estimates



Source: Pareto Securities

Ticker	QFUEL.OL, QFUEL NO
Sector	Renewables & Clean Tech
Shares fully diluted (m)	293.6
Market cap (NOKm)	3,907
Net debt (NOKm)	-1,630
Minority interests (NOKm)	0
Enterprise value 22e (NOKm)	2,278
Free float (%)	70

Performance



Analysts

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Estimate assumptions

After Quantafuel's Proof of Concept milestone, we believe it is interesting to take a closer look at Quantafuel's announced projects. Due to what history has shown regarding project risk for large scale processing of plastic to liquid, we currently include only the announced pipeline projects in our estimates. We are basing our estimates on Quantafuel's announced plant economics for the new plant design.





Our estimates are in the lower end of the guided figures regarding size. The company has stated that the modular plant is best suited for either 80kt or 120kt average plastic input annually, and our estimates reflects 80kt/yr per pipeline project, yielding a yearly product output of 64kt. To our understanding, the modular plants are suited for either 80kt/yr or 120 kt/yr, and due to historical project risk, we prefer to be conservative in our estimates. We accordingly assume capex to be in the lower end as well and include USD 100m capex per new modular plants. In addition, we include about NOK ~200m in yearly overhead costs, reflecting that Quantafuel has become an organization of size, counting over 100 employees at the end of Q1'22.

We assume QFUEL to attract financial partners for the five pipeline projects and participate in 50/50 JVs. Hence, we only include 50% of project capex as well as 50% of P&L items for all five the pipeline projects (Skive and Krisitansund are not regarded pipeline as both are on stream). In total, we see a total of NOK 2,126m required to cover 50% of the remaining capex for the pipeline projects. The company has guided that permitting takes about 12m and the following constructing phase takes 18-24m, hence the capex spend will start ~2.5-3 years before the plant operations start. We apply 36 months in total from first capex spend to start of full-scale operations.

Timing of projects going on stream, size in terms of plastic input capacity and remaining capex (50%/50% JV)

	Size (tonnes)	Remaining capex NOKm	Already on stream	Q1'23E	Q2'23E	Q3'23E	Q4'23E	Q1'24E	Q2'24E	Q3'24E	Q4'24E	Q1'25E	Q2'25E	Q3'25E	Q4'25E	Q1'26E	Q2'26E	Q3'26E	Q4'26E
SKIVE	20,000	C																	
KRISTIANSUND	30,000	C)																
ESBJERG Phase 1	160,000	(300))																
SUNDERLAND (UK)	80,000	(419))																
DUBAI	80,000	(444))							-									
ESBJERG Phase 2	80,000	(469))								-								
AMSTERDAM	80,000	(494))																
															-				

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Source: Pareto Securities

As there is still substantial operational risk to the pipeline plants, we do not see debt as a viable option for QFUEL's pipeline projects. However, if the project pipeline proves successful, we view this as a great upside to our estimates. To be able to roll out the plants in the ambitious pace communicated to the market, QFUEL must raise NOK ~1.7bn on our estimates. We include this capital raise as early as Q4'22 in our estimates, in order for QFUEL to deliver on indicated timings for start of operations. After an equity raise of NOK ~1.7bn, QFUEL will not need to raise more capital on our estimates. The most critical cash position will then be in Q4'24, where the company will have NOK ~145m of cash on our estimates.

Our estimates reflect that Quantafuel will operate the plants themselves, implying that the company will not need to rely on an industrial partner. Financial partners have become more feasible than industrial partners now that the company has acquired operational experience with large scale process industry through trial and error at Skive. Most of the EPC work is also expected to be executed by Quantafuel. We do not include any revenues form FEED studies related to the pipeline projects as we expect QFUEL to take the cost of these themselves as it is becoming a build, own and operate company.

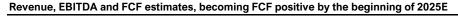
Our estimate period runs through 2026 as this is the last year in which a pipeline project is expected to come on stream. After 2026, our estimates implies that the company has reached steady state with a total of 7 projects in its portfolio. Timing of production startup for the pipeline projects are in line with the company's guidance.

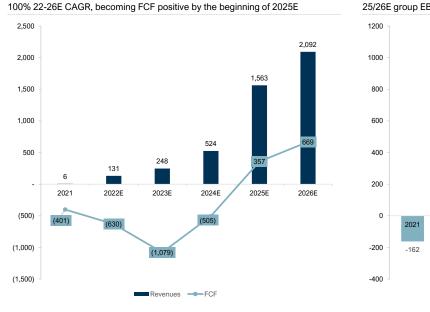
Assumptions pipeline projects													
Annual input capacity	to	nnes	80,00	0									
Annual output capacity	to	nnes	64,00	0									
Uptime		%	100 9	6									
Load		%	100 9	6									
Volumes sold annully	to	nnes	64,00	0									
JV			50 %	6									
General Assumptions													
Offtake price per ton	N	OKm	10,00	0									
JSD/NOK		x	1	0									
Offtake price	USD)/tonne	1,00	0									
Opex per ton	USD)/tonne	35	0									
Price opex delta	USD)/tonne	65	0									
-		SDm	4	0									
EBITDA per annum 80k Capex assumptions New plant total capex	U	SDm	10	D									
EBITDA per annum 80k Capex assumptions New plant total capex	U			D									
EBITDA per annum 80k Capex assumptions New plant total capex New plant QFUEL capex (50/50 JV)	U	SDm	10	0	E Tot. fr	om now	ſ						
EBITDA per annum 80k Capex assumptions New plant total capex New plant QFUEL capex (50/50 JV) Remaining capex assumptions		SDm SDm	10 5	0		om now 2,126							
EBITDA per annum 80k Capex assumptions New plant total capex New plant QFUEL capex (50/50 JV) Remaining capex assumptions All projects	US US 2022E	SDm SDm 2023E	10 5 2024E	0 0 20251	9								
EBITDA per annum 80k Capex assumptions New plant total capex New plant QFUEL capex (50/50 JV) Remaining capex assumptions All projects Aesbjerg Phase 2 Dubai	US US 2022E 471 74 99	SDm SDm 2023E 1,014 247 247	10 5 2024E 543 148 99	0 0 2025 99	9	2,126 469 444							
EBITDA per annum 80k Capex assumptions New plant total capex New plant QFUEL capex (50/50 JV) Remaining capex assumptions All projects Aesbjerg Phase 2 Dubai Sunderland	05 05 2022E 471 74 99 123	SDm SDm 2023E 1,014 247 247 247 247	10 5 2024E 543 148 99 49	2025 99 -	9	2,126 469 444 419							
EBITDA per annum 80k Capex assumptions New plant total capex New plant QFUEL capex (50/50 JV) Remaining capex assumptions All projects Aesbjerg Phase 2 Dubai Sunderland Amsterdam	05 05 05 05 05 05 05 05 05 05 05 05 05 0	SDm SDm 2023E 1,014 247 247 247 247 123	10 5 2024E 543 148 99	0 2 025 1 99 -	9	2,126 469 444 419 494							
EBITDA per annum 80k Capex assumptions New plant total capex New plant QFUEL capex (50/50 JV) Remaining capex assumptions All projects Aesbjerg Phase 2 Dubai Sunderland Amsterdam	05 05 2022E 471 74 99 123	SDm SDm 2023E 1,014 247 247 247 247	10 5 2024E 543 148 99 49	2025 99 -	9	2,126 469 444 419							
EBITDA per annum 80k Capex assumptions New plant total capex New plant QFUEL capex (50/50 JV) Remaining capex assumptions All projects Aesbjerg Phase 2 Dubai Sunderland Amsterdam Esbjerg Phase 1	05 05 05 05 05 05 05 05 05 05 05 05 05 0	SDm SDm 2023E 1,014 247 247 247 247 123	10 5 2024E 543 148 99 49 247	0 2025i 99 - - - 99	9	2,126 469 444 419 494		-2y	-2y	-1y	-1y	-1y	
EBITDA per annum 80k Capex assumptions New plant total capex New plant QFUEL capex (50/50 JV) Remaining capex assumptions All projects Aesbjerg Phase 2 Dubai Sunderland Amsterdam Esbjerg Phase 1 Capex distribution, yrs bf operations Quarter %	05 05 05 05 05 05 05 05 05 05 05 05 05 0	SDm SDm 1,014 247 247 247 123 150	10 5 2024E 543 148 99 49 247 - - - 3y 2	2025 99 - - - 99 -)))	2,126 469 444 419 494 300		-2y 7 15 %	- 2y 8 15 %	- 1y 9 10 %	-1y 10 10 %	- 1y 11 5 %	

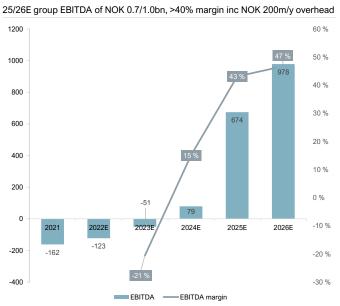
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Project estimates

We base our estimates on an ASP of 1000 USD/tonne, opex of 350 USD/tonne and a plastic to liquid yield of 80%. For the 80kt/yr plants, the product output is 64kt/yr, with 100% uptime and load. Each factory will accordingly create USD 64m of revenue, of which QFUEL will be subject to USD ~32m/yr in a 50/50 JV with a financial partner, corresponding to our estimates of NOK 316m per plant per year for the new module factories.







Source: Pareto Securities, QFUEL

The average selling price comprises the prices for all three output categories, bing lowcarbon diesel, naphtha and heating oil. While we acknowledge that the ASP (average selling price) on QFUEL's products is sensitive to the current energy crisis, we assume, in line with management guiding, that this will be offset by an accordingly increased opex, which in sum make the ASP-opex delta approximately unchanged. BASF, a world leading petrochemical producer and Quantafuel's long standing partner, has agreed to purchase Skive's entire production, regardless of whether it is low-carbon diesel, naphta or heating oil. Accordingly, we find it applicable to use an ASP, since BASF and other potential customers are likely to purchase all of the produced liquids since. Such customers are able to refine QFUEL's output even further at their own facilities if desirable.

For Kristiansund, we have applied a 20% discount to ASP as this facility is mainly conducting mechanical recycling, which we assume has a lower average selling price per tonne compared to chemical recycling, but similar opex in line with chemical recycling. Regarding the sorting facility, Esbjerg Phase 1, we apply 40% discount to the ASP, while maintaining the same capex levels, which is corresponding to the >30% IRR on the NOK 630m capex requires. This is in line with the company's guiding for the sorting facility at QFUEL's Q1'22 presentation.

Both uptime and capacity are set to 100% at steady state in 2026E. During the previous years, the uptime and load are gradually increasing towards 100% to reflect operational risk. Timing of production startup for the pipeline projects are in line with the company's guidance. Our estimates reflect 50/50 JVs for all projects, except for Skive and Kristiansund, where production is already on stream.

Modular rollout business model quarterly

TOTAL		Q2'22E	Q3'22E	Q4'22E	Q1'23E	Q2'23E	Q3'23E	Q4'23E	Q1'24E	Q2'24E	Q3'24E	Q4'24E	Q1'25E	Q2'25E	Q3'25E	Q4'25E	Q1'26E	Q2'26E	Q3'26E	Q4'26
Revenues	NOKm	31	42	48	53	54	55	85	96	104	113	211	313	402	424	424	523	523	523	52
COGS		(28)	(28)	(28)	(29)	(29)	(29)	(30)	(31)	(31)	(31)	(34)	(38)	(40)	(40)	(40)	(44)	(44)	(44)	(44
Opex		(32)	(36)	(39)	(41)	(41)	(42)	(59)	(64)	(69)	(74)	(112)	(152)	(186)	(196)	(196)	(234)	(234)	(234)	(234
EBITDA		(29)	(23)	(19)	(17)	(16)	(15)	(3)	1	4	8	65	123	177	187	187	245	245	245	24
Investments in PPE		(124)	(149)	(198)	(247)	(272)	(272)	(222)	(173)	(173)	(123)	(74)	(49)	(25)	(25)	-		-	-	
SKIVE		Q2'22E	Q3'22E	Q4'22E	Q1'23E	Q2'23E	Q3'23E	Q4'23E	Q1'24E	Q2'24E	Q3'24E	Q4'24E	Q1'25E	Q2'25E	Q3'25E	Q4'25E	Q1'26E	Q2'26E	Q3'26E	Q4'26
Revenues	NOKm	13	20	27	28	30	31	31	33	35	36	38	40	40	45	45	49	49	49	4
EBITDA		8	13	17	18	19	19	20	21	22	23	24	25	25	28	28	31	31	31	3
KRISTIANSUND		Q2'22E	Q3'22E	Q4'22E	Q1'23E	Q2'23E	Q3'23E	Q4'23E	Q1'24E	Q2'24E	Q3'24E	Q4'24E	Q1'25E	Q2'25E	Q3'25E	Q4'25E	Q1'26E	Q2'26E	Q3'26E	Q4'26
Revenues	NOKm	17	22	22	24	24	24	24	27	27	27	27	30	30	36	36	39	39	39	3
EBITDA		9	12	12	13	13	13	13	14	14	14	14	16	16	19	19	21	21	21	2
ESBJERG Phase 1		Q2'22E	Q3'22E	Q4'22E	Q1'23E	Q2'23E	Q3'23E	Q4'23E	Q1'24E	Q2'24E	Q3'24E	Q4'24E	Q1'25E	Q2'25E	Q3'25E	Q4'25E	Q1'26E	Q2'26E	Q3'26E	Q4'26
Revenues	NOKm	QZ ZZE	Q3 22E	Q4 22E	QIZJE	QZ ZJE	Q3 23E	Q4 23E 30	36	43	Q3 24E	67	86	Q2 25E 96	107	Q4 23E	118	118	43 20E	Q4 20 11
EBITDA	"	-	-	-	-	-		12	14	43	20	26	34	38	42	42	46	46	46	4
SUNDERLAND (UK)		Q2'22E	Q3'22E	Q4'22E	Q1'23E	Q2'23E	Q3'23E	Q4'23E	Q1'24E	Q2'24E	Q3'24E	Q4'24E	Q1'25E	Q2'25E	Q3'25E	Q4'25E	Q1'26E	Q2'26E	Q3'26E	Q4'26
Revenues	NOKm	-	-	-	-	-	-	-	-	-	-	79	79	79	79	79	79	79	79	7
EBITDA	"	-	-	-	-	-	-	-	-	-	-	49	49	49	49	49	49	49	49	4
Dubai		Q2'22E	Q3'22E	Q4'22E	Q1'23E	Q2'23E	Q3'23E	Q4'23E	Q1'24E	Q2'24E	Q3'24E	Q4'24E	Q1'25E	Q2'25E	Q3'25E	Q4'25E	Q1'26E	Q2'26E	Q3'26E	Q4'26
Revenues	NOKm	-	-	-	-	-	-	-	-	-	-	-	79	79	79	79	79	79	79	7
EBITDA	"	-	-	-	-	-	-	-	-	-	-	-	49	49	49	49	49	49	49	4
ESBJERG Phase 2		Q2'22E	Q3'22E	Q4'22E	Q1'23E	Q2'23E	Q3'23E	Q4'23E	Q1'24E	Q2'24E	Q3'24E	Q4'24E	Q1'25E	Q2'25E	Q3'25E	Q4'25E	Q1'26E	Q2'26E	Q3'26E	Q4'26
Revenues	NOKm	-	-	-	-	-	-	-	-	-	-	-	-	79	79	79	79	79	79	7
EBITDA		-	-	-	-	-	-	-	-	-	-	-	-	49	49	49	49	49	49	4
AMSTERDAM		Q2'22E	Q3'22E	Q4'22E	Q1'23E	Q2'23E	Q3'23E	Q4'23E	Q1'24E	Q2'24E	Q3'24E	Q4'24E	Q1'25E	Q2'25E	Q3'25E	Q4'25E	Q1'26E	Q2'26E	Q3'26E	Q4'26
Revenues	NOKm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	79	79	79	7
EBITDA	"	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	49	49	49	4
HQ and other		Q2'22E	Q3'22E	Q4'22E	Q1'23E	Q2'23E	Q3'23E	Q4'23E	Q1'24E	Q2'24E	Q3'24E	Q4'24E	Q1'25E	Q2'25E	Q3'25E	Q4'25E	Q1'26E	Q2'26E	Q3'26E	Q4'26
EBITDA	"	(47)	(47)	(47)	(48)	(48)	(48)	(48)	(48)	(48)	(48)	(48)	(50)	(50)	(50)	(50)	(51)	(51)	(51)	(51
Source: Pareto Se	ocurities																			

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Modular rollout business model annually

TOTAL		2022E	2023E	2024E	2025E	2026E
Revenues	NOKm	121	248	524	1,563	2,092
COGS		(84)	(116)	(127)	(158)	(177)
Opex		(108)	(182)	(318)	(731)	(937)
EBITDA		(71)	(51)	79	674	978
Investments in PPE		(471)	(1,014)	(543)	(99)	-
SKIVE		2022E	2023E	2024E	2025E	2026E
Revenues	NOKm	61	121	143	169	197
EBITDA		38	75	89	106	123
KRISTIANSUND		2022E	2023E	2024E	2025E	2026E
Revenues	NOKm	60	97	107	130	158
EBITDA		32	52	58	70	85
ESBJERG Phase 1		2022E	2023E	2024E	2025E	2026E
Revenues	NOKm	-	30	195	395	474
EBITDA	"	-	12	76	155	186
SUNDERLAND (UK)		2022E	2023E	2024E	2025E	2026E
Revenues	NOKm	-	-	79	316	316
EBITDA	"	-	-	49	197	197
Dubai		2022E	2023E	2024E	2025E	2026E
Revenues	NOKm	-	-	-	316	316
EBITDA	"	-	-	-	197	197
ESBJERG Phase 2		2022E	2023E	2024E	2025E	2026E
Revenues	NOKm	-	-	-	237	316
EBITDA	"	-	-	-	148	197
AMSTERDAM		2022E	2023E	2024E	2025E	2026E
Revenues EBITDA	NOKm "	-	-	-	-	316 197
HQ and other		2022E	2023E	2024E	2025E	2026E
EBITDA	"	(141)	(190)	(193)	(199)	(205)
Source: Pareto Sec	urities					

Valuation

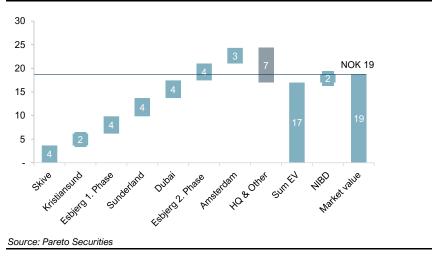
Our valuation is based on a DCF. We apply the new share count of 294m shares after our estimated equity raise of NOK 1.7bn in Q4'22. For our DCF we use a WACC of 9.5%, which one could argue is somewhat aggressive, but when taking the guided plant economics into account, in addition to favorable market conditions for petroleum alternatives, we believe it is fair. We have also singled out each project to illustrate the contribution of each coming on stream.

DCF valuation

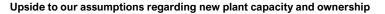
DCF								
Assumptions								
WACC	%	9.5 %						
Growth rate	%	2 %						
			Rest of					
			2022E	2023E	2024E	2025E	2026E	TV
Revenues	NOKm		121	248	524	1563	2092	
EBITDA			(71)	(51)	79	674	978	
Capex	•		(477)	(1,026)	(569)	(177)	(105)	
FCF (NOKm)	"		(549)	(1,079)	(505)	357	669	8,925
Discount factor			1.00	1.10	1.20	1.31	1.44	
DCF (NOKm)	"		(549)	(985)	(421)	272	466	6,208
NPV Fair value EV			4,991					
Net debt			(478)					
Equity value			5,469					
# of shares	#		294					
Fair value per share	NOK/sh		19					
WACC								
Assumptions								
Risk free rate	%	2.0 %						
Market return	%	8.0 %						
Beta		1.25						
Cost of equity	%	9.5 %						
Debt ratio	%	0 %						
WACC	%	9.5 %						
Source: Pareto Securities								

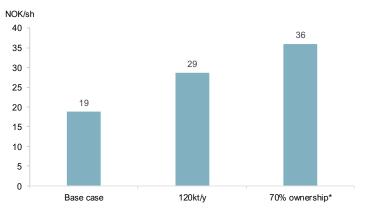
DCF contribution per project (NOK/sh) base case

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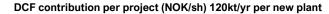


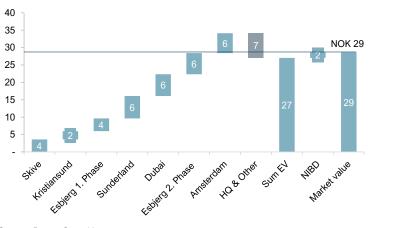
While we are basing our estimates on the company's guiding, we acknowledge that using other plausible assumptions yields even greater upside. For instance, the new modular factory design is well suitable for both 80kr and 120kt annual capacity. If we assume, 120 kt/yr, while keeping capex at the same level, this yields a fair value of NOK 29/sh, or NOK ~6/sh per added plant. This is reflected in the of the figures below.





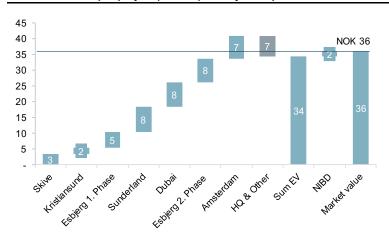
*additional equity raise to fund 70% of capex, 39NOK/sh is calculated with 331m shares issued Source: Pareto Securities





Source: Pareto Securities

DCF contribution per project (NOK/sh) 120kt/yr new plants and 70% ownership (70/30 JV)



*additional equity raise to fund 70% of capex, 39NOK/sh is calculated with 331m shares issued Source: Pareto Securities

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DCF sensitivities

Offtake price and opex per tonne sensitivity

		400 7 (0) (8) (15) (22) (29) (36)	Offtake price per tonne USD										
		400	600	800	1,000	1,200	1,400	1,600					
e –	50	7	18	29	40	51	63	74					
Ē	150	(0)	11	22	33	44	55	67					
2	250	(8)	4	15	26	37	48	59					
	350	(15)	(4)	8	19	30	41	52					
	450	(22)	(11)	0	12	23	34	45					
Chev	550	(29)	(18)	(7)	4	16	27	38					
	650	(36)	(25)	(14)	(3)	8	20	31					

Source: Pareto Securities

Offtake price and annual capacity new plants sensitivity

				0	fftake price	•		
		400	600	800	1,000	1,200	1,400	1,600
>	20,000	(15)	(9)	(3)	4	10	16	23
s cit	40,000	(15)	(7)	1	9	17	25	33
capacity olants	60,000	(15)	(5)	4	14	23	33	42
	80,000	(15)	(4)	8	19	30	41	52
nual new	100,000	(15)	(2)	11	24	37	49	62
Annual new	120,000	(14)	(0)	14	29	43	58	72
<	140,000	(14)	2	18	34	50	66	82

Source: Pareto Securities

Sensitivity for uptime and load factor for new plants at steady state

			Up	otime new	plants		
		75 %	80 %	85 %	90 %	95 %	100 %
ທ 75	%	10	11	11	12	13	14
80 x10 x10 x10 x10 x10 x10 x10 x10 x10 x1	%	11	12	12	13	14	15
	%	11	12	13	14	15	16
90	%	12	13	14	15	16	17
90 95	%	13	14	15	16	17	18
B 95 100	%	14	15	16	17	18	19
1							

Source: Pareto Securities

WACC and growth rate sensitivity

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				W	ACC			
		3.5 %	5.5 %	7.5 %	9.5 %	11.5 %	13.5 %	15.5 %
	1.1 %	81	40	24	16	12	9	6
-	1.4 %	92	43	26	17	12	9	7
	1.7 %	108	46	27	18	13	9	7
	2.0 %	130	50	29	19	13	9	7
	2.3 %	163	55	31	20	14	10	7
	2.6 %	219	61	33	21	14	10	7
	2.9 %	329	69	35	22	15	10	8

Source: Pareto Securities

Peer multiples

As there do exist many listed plastic-to-liquid peers, it could be misleading to apply a multiple valuation as the timing of steady state business occurs differently. We according stick to our DCF valuation for now. Nevertheless, we include a peer table for simple comparison, displaying that QFUEL is seemingly priced attractively at current levels.

Peer table

	Мсар		EV/sal	es (x)		E	V/EBIT	DA (x)			EV/EBI	T (x)			P/E (x)		Re	turn (%	6)	Sales (CAGR	
Biofuels/Biochemicals	•	2021E		• •	2024E			• • •	2024E	2021E :		• •	2024E	2021E 2			2024E	-1M	-3M		2020-2		
Circa Group AS	913		-		-		-		-	-	-		-	_	-		-	(1)	20	(61)	Ī	#N/A	1
Cambi ASA	880	1.3	1	1	1	16	30	6	4	16	30	7	4	16	30	13	8	(23)	(26)	(68)		0.2	
Re:NewCell AB	3.822		29	7	5			40	22			-	64				64	(10)	(14)	(50)		5.4	
	17,751	0.7	1	1	1	23	16	7	4	23	16	10	6	23	16	15	10	12	26	20		0.0	
Gevo, Inc.	7,363	0	116	112	115			·		20			Ũ	20				(15)	20	(45)		2.5	
Renewable Energy Group			1	1	110		13	21			13	38			13	35	8	0	83	(7)		0.1	
Velocys plc	933	6.3	50	13	9		15	21			15	50			15	55	0	(8)	(4)	3		(0.1)	
Aemetis, Inc.	2,596	0.5	2	2	3			23	14			47	17				36	(38)	(20)	(37)		0.3	
	4,032	957	72		60			40	22			47	64				64	(30)	(20)	(37)		0.5	
Average		957	72	59 59				40	22				64										
Median	3,822		72	59	60	I			22								64						
	Мсар		EV/sal	es (x)		E	V/EBIT	DA (x)			EV/EBI	T (x)			P/E (x)		Re	turn (%	6)	Sales (CAGR	
Plasticwaste to fuel	NOKm	2.021	2,022	• • •	2.024			• • •	2024E	2021E		• •	2024E	2021E 2	•	,	2024E	-1M	-3M	,	2020-2	3E (%)	
Carbios SA	3,795	2,702	165	50	13	-	-		255		-		255		-		237	1	(14)	(6)		5.4	
Pryme B.V.	351		11	15	5				11				32					(46)	(41)	(77)			
Quantafuel ASA	2,207	206	27	11	5			135	12				20					(30)	(10)	(65)		3.2	
Pyrum Innovations AG	2,278	245	188	122				15					20					(19)	(21)	(00)		0.2	
Waste Plastic Upcycling A	901	2.0																(,	(= .)				
Agilyx AS	2,396	46	10	4	3				51				78				222	(2)	6	14		1.5	
Average	2,187	985	80	40	6			75	82				96				229	(2)	0	14		1.5	
Median	2,107	206	27	40 15	5			15	02				50				225						
Wedian	2,501	200	21	15	5	I			1				1								1		
	Мсар		EV/sal	es (x)		F	V/EBIT				EV/EBI	T (x)			P/E (:	x)		Re	turn (%	a	Reven	ue grow	wth
Nordic cleantech	•	2021E		• •	2024E			• •	2024E	2021E		• •	2024E	2021E 2	•	,	2024E	-1M	-3M	•	2022E	-	
HEXAGON COMPOSITES	7,081	2	2	1	1	2		47		69	-		-	723			202	-1 %	0.3	(0.0)	29	28	_
Vow ASA	3,036	7	4	3	2	7	27	18	13	86	27	21	15	245	34	21	15	27 %	53 %	-15 %	87	32	
Aker Carbon Capture AS/		27	12	8	5	27	21	10	618	00	21	21	10	210	04	21	10	-22 %	20 %	20 %	122	55	
Aker Offshore Wind AS	1.720	159	129	160	0	159			010									-8 %	11 %	-53 %	42	6	
	52.282	5	5	4	4	5	22	18	16	23	22	27	24	34	33	27	24	-19 %	-17 %	-9 %	9	13	
Azelio AB	821	3	2	1	1	3	~~~	10	10	20	22	21	27	01	00	21	21	-32 %	-47 %	-84 %	49	108	
	21.654	24	16	11	7	24												-10 %	8 %	-19 %	43	61	
Climeon AB Class B	579	8	4	4	2	8												-32 %	-8 %	-70 %	59	52	
Minesto AB	1,948	42	10	4	2	42	323	21			323	26				26		-13 %	-3 %	-31 %	345	149	
PowerCell Sweden AB	7,061	42	32	24	16	42	525	21			525	20				20		-32 %	0%	-28 %	345	36	
REC Silicon ASA	7,845	43	52	24	2	43	97	15	6	117	97	38	8			38	8	-32 %	33 %	-20 %	29	30 49	
														224	24			22 /0	50 /0	20 /0			
Average	9,870	30	31	49	9	30	117	24	163	74	117	28	15	334	34	28	62				68	49	2
Median	5,118	16	7	4	3	16	62	18	14	77	62	26	15	245	34	26	19				42	43	
Quantafuel	NOKm																						
	-		27	11	5			135	12				20	188			69	-30 %	-10 %	-65 %	669	222	
QFUEL at market	2,207																						

PROFIT & LOSS (fiscal year) (NOKm)	2017	2018	2019	2020	2021	2022e	2023e	2024e
Revenues	-	31	0	8	10	134	248	524
EBITDA	-	(169)	(49)	(119)	(162)	(123)	(51)	79
Depreciation & amortisation	-	(0)	(3)	(9)	(20)	(20)	(12)	(26)
EBIT	-	(169)	(52)	(128)	(182)	(143)	(63)	53
Net interest	-	(2)	(15)	(9)	(12)	(5)	(2)	(5)
Other financial items	-	(11)	(2)	(335)	205	-	-	-
Profit before taxes	-	(22)	(69)	(472)	11	(148)	(66)	48
Taxes	-	-	(31)	(31)	(3)	(1)	-	(10)
Minority interest	-	-	-	-	-	-	-	-
Net profit	-	(22)	(100)	(503)	9	(149)	(66)	37
EPS reported		(2.24)	(1.31)	(4.09)	0.06	(0.83)	(0.22)	0.13
EPS adjusted		(1.17)	-	-	-	-	-	-
DPS	-	-	-	-	-	-	-	-
BALANCE SHEET (NOKm)	2017	2018	2019	2020	2021	2022e	2023e	2024e
Tangible non current assets	-	0	403	682	1,039	1,518	2,531	3,074
Other non-current assets	-	28	26	105	123	115	115	115
Other current assets	-	27	17	17	68	5	9	21
Cash & equivalents	-	75	151	692	285	1,729	650	145
Total assets	-	130	597	1,497	1,515	3,366	3,305	3,356
Total equity	-	(16)	278	654	1,081	3,008	2,943	2,980
Interest-bearing non-current debt	-	-	117	520	87	82	82	82
Interest-bearing current debt	-	-	1	6	18	18	18	18
Other Debt	-	146	155	240	230	152	156	170
Total liabilites & equity	-	130	597	1,497	1,515	3,366	3,305	3,356
CASH FLOW (NOKm)	2017	2018	2019	2020	2021	2022e	2023e	2024e
Cash earnings	-	(130)	(122)	(114)	(153)	(124)	(53)	63
Change in working capital	-	(7)	78	46	(51)	(17)	0	1
Cash flow from investments	-	(9)	(206)	(272)	(201)	(494)	(1,026)	(569)
Cash flow from financing	-	205	321	894	(1)	2,080	-	-
Net cash flow	-	58	71	542	(407)	1,444	(1,079)	(505)
VALUATION (NOKm)	2017	2018	2019	2020	2021	2022e	2023e	2024e
Share price (NOK end)		6.0	17.3	60.8	32.3	13.3	13.3	13.3
Number of shares end period	-	10	103	136	149	294	294	294
Net interest bearing debt	-	(75)	(27)	(166)	(180)	(1,630)	(551)	(46)
Enterprise value						2,278	3,357	3,861
		(15)	1,822	8,167	4,033			•
EV/Sales		(15)	1,822 -	8,167 -	4,633 -			7.4
EV/Sales EV/EBITDA		(15) - -		8,167 - -	4,033 - -	17.0	13.6 -	7.4 48.8
EV/EBITDA		(15) - - -	1,822 - - -	8,167 - - -	4,035 - - -			48.8
EV/EBITDA EV/EBIT		(15) - - - -	1,822 - - - -	8,167 - - -	4,033 - - - -		13.6 -	
EV/EBITDA EV/EBIT P/E reported		(13) - - - -	1,822 - - - - -	8,167 - - - -	4,033 - - - -		13.6 -	48.8
EV/EBITDA EV/EBIT		(15) - - - - - -	1,822 - - - - 8.4	8,167 - - - - 14.4	4,033 - - - - 4.5		13.6 -	48.8
EV/EBITDA EV/EBIT P/E reported P/E adjusted P/B	2017	- - - -	- - - 8.4	- - - 14.4	- - - 4.5	17.0 - - - 1.3	13.6 - - - 1.3	48.8 72.9 - - 1.3
EV/EBITDA EV/EBIT P/E reported P/E adjusted P/B FINANCIAL ANALYSIS	2017	(13) - - - - - - 2018 -	- - -	-	- - - -	17.0 - - -	13.6 - - -	48.8 72.9 -
EV/EBITDA EV/EBIT P/E reported P/E adjusted P/B FINANCIAL ANALYSIS ROE adjusted (%)		- - - - 2018	- - - 8.4 2019	- - - 14.4 2020	- - - 4.5	17.0 - - - 1.3	13.6 - - - 1.3	48.8 72.9 - - 1.3
EV/EBITDA EV/EBIT P/E reported P/E adjusted P/B FINANCIAL ANALYSIS ROE adjusted (%) Dividend yield (%)		- - - - 2018	- - - 8.4 2019	- - - 14.4 2020	- - - 4.5	17.0 - - - 1.3	13.6 - - - 1.3	48.8 72.9 - 1.3 2024e -
EV/EBITDA EV/EBIT P/E reported P/E adjusted P/B FINANCIAL ANALYSIS ROE adjusted (%) Dividend yield (%) EBITDA margin (%)		- - - - 2018	- - - 8.4 2019	- - - 14.4 2020	- - - 4.5	17.0 - - - 1.3	13.6 - - - 1.3	48.8 72.9 1.3 2024e - 15.1
EV/EBITDA EV/EBIT P/E reported P/E adjusted P/B FINANCIAL ANALYSIS ROE adjusted (%) Dividend yield (%) EBITDA margin (%) EBIT margin (%)		- - - - - - 2018 - - - - - - - -	- - - 8.4 2019 - - -	- - - 14.4 2020 - - -	- - - 4.5 2021 - - - -	17.0 - - 1.3 2022e - - - -	13.6 - - 1.3 2023e - - - -	48.8 72.9 - 1.3 2024e - 15.1 10.1
EV/EBITDA EV/EBIT P/E reported P/E adjusted P/B FINANCIAL ANALYSIS ROE adjusted (%) Dividend yield (%) EBITDA margin (%)		- - - - 2018	- - - 8.4 2019	- - - 14.4 2020 - -	- - - 4.5	17.0 - - - 1.3	13.6 - - 1.3 2023e - - -	48.8 72.9 1.3 2024e - 15.1

PROFIT & LOSS (fiscal year) (NOKm)	1Q'21	2Q'21	3Q'21	4Q'21	1Q'22	2Q'22e	3Q'22e	4Q'22e
Revenues	3	3	1	2	13	(29)	42	48
EBITDA	(31)	(29)	(42)	(61)	(52)	(29)	(23)	(19)
Depreciation & amortisation	(3)	(3)	(4)	(10)	(14)	(2)	(2)	(2)
EBIT	(34)	(32)	(45)	(71)	(66)	(31)	(25)	(21)
Net interest	(2)	(3)	(4)	(3)	(3)	(0)	(0)	(0)
Other financial items	152	26	27	-	-	-	-	-
Profit before taxes	117	(9)	(22)	(74)	(70)	(31)	(25)	(22)
Taxes	(4)	(0)	(0)	1	(1)	-	-	-
Minority interest	-	-	-	-	-	-	-	-
Net profit	113	(9)	(22)	(73)	(71)	(31)	(25)	(22)
EPS reported	0.82	(0.07)	(0.15)	(0.49)	(0.45)	(0.19)	(0.15)	(0.09)
EPS adjusted	-	-	-	-	-	-	-	
DPS	-	-	-	-	-	-	-	-
BALANCE SHEET (NOKm)	1Q'21	2Q'21	3Q'21	4Q'21	1Q'22	2Q'22e	3Q'22e	4Q'22e
Tangible non current assets	880	916	983	1,039	1,047	1,171	1,320	1,518
Other non-current assets	105	107	107	123	115	115	115	115
Other current assets	9	32	28	68	37	3	4	5
Cash & equivalents	578	495	379	285	577	422	248	1,729
Total assets	1,572	1,550	1,497	1,515	1,777	1,711	1,687	3,366
Total equity	940	933	1,149	1,081	1,386	1,355	1,330	3,008
Interest-bearing non-current debt	360	204	73	87	82	82	82	82
Interest-bearing current debt	6	6	6	18	18	18	18	18
Other Debt	194	205	207	230	184	150	151	152
Total liabilites & equity	1,572	1,550	1,497	1,515	1,777	1,711	1,687	3,366
CASH FLOW (NOKm)	1Q'21	2Q'21	3Q'21	4Q'21	1Q'22	2Q'22e	3Q'22e	4Q'22e
Cash earnings	(28)	(29)	(38)	(58)	(52)	(30)	(23)	(19)
Change in working capital	(43)	(11)	15	(12)	(17)	0	0	0
Cash flow from investments	(38)	(37)	(81)	(45)	(17)	(126)	(151)	(200)
Cash flow from financing	(5)	(6)	(12)	21	380	-	-	1,700
Net cash flow	(115)	(83)	(116)	(94)	293	(155)	(174)	1,481
VALUATION (NOKm)	1Q'21	2Q'21	3Q'21	4Q'21	1Q'22	2Q'22e	3Q'22e	4Q'22e
Share price (NOK end)	45.0	38.4	25.3	32.3	20.7	13.3	13.3	13.3
Number of shares end period	139	139	149	149	165	166	166	294
Net interest bearing debt	(212)	(155)	(300)	(180)	(478)	(323)	(149)	(1,630)
P/E reported	-	-	64.2	-	-	-	-	-
P/E adjusted	-	-	-	-	-	-	-	-
Р/В	7.3	5.7	3.3	4.5	2.5	1.6	1.7	1.3
FINANCIAL ANALYSIS	1Q'21	2Q'21	3Q'21	4Q'21	1Q'22	2Q'22e	3Q'22e	4Q'22e
Dividend yield (%)	-	-	-	-	-	-	-	-
EBITDA margin (%)	-	-	-	-	-	-	-	-
EBIT margin (%)	-	-	-	-	-	-	-	-
NIBD/EBITDA	0.87	1.49	1.43	1.31	1.51	1.74	1.71	5.24
EBITDA/Net interest	-	46.19	-	-	-	-	-	-

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Appendix A

Disclosure requirements in accordance with Commission Delegated Regulation (EU) 2016/958 and the FINRA Rule 2241

The below list shows companies where Pareto Securities AS - together with affiliated companies and/or persons – owns a net long position of the shares exceeding 0,5% of the total issued share capital in any company where a recommendation has been produced or distributed by Pareto Securities AS.

Companies	No. of shares	Holdings in %
Bonheur	240,958	0.57 %
Pareto Bank	15,310,160	21.92 %
SelvaagBolig	4,314,865	4.60 %
Sparebank 1 Nord-Norge	4,420,827	4.40 %
Sparebank 1 SM N	2,144,655	1.65 %
Sparebank 1 SR-Bank	2,063,265	0.81 %
SpareBank 1 Østfold Akershus	1,232,229	9.95 %
SpareBank 1Østlandet	3,833,163	3.61 %
Sparebanken Møre	817,307	1.65 %
Sparebanken Sør	433,744	2.77 %
Sparebanken Vest	6,862,344	6.39%
NEXT Biometrics	710,901	0.78 %
SpareBank 1 Sørøst-Norge	1,771,308	2.81 %

Pareto Securities AS may hold financial instruments in companies where a recommendation has been produced or distributed by Pareto Securities AS in connection with rendering investment services, including Market Making.

Please find below an overview of material interests in shares held by employees in Pareto Securities AS, in companies where a recommendation has been produced or distributed by Pareto Securities AS. "By material interest" means holdings exceeding a value of NOK 50 000.

Company	Analyst holdings*	Total holdings
AF Gruppen	0	1,825
Aker ASA	500	2.694
Aker BP	0	30,574
Aker Carbon Capture	0	4,926
Aker Clean Hydrogen	0	140.540
Aker Horizons	0	125,848
Aker Offshore Wind	0	165,118
Aprila Bank A SA	0	22.675
B2Holding AS	0	10,940
Bonheur	0	32,088
Borregaard ASA	0	650
Bouvet	0	940
BRAbank	0	31,499
BW Energy	0	112.160
BW Of f shore	0	17,976
Cloudberry Clean Energy	0	101,750
Desert Control	0	31,500
DNB	0	50,245
DNO	0	70,258
Elkem	0	72,067
Elmer a Group A SA	0	30,503
ELOP	0	140,000
Equinor	0	2,623
Europris	0	16,608
Flex LNG	0	717
Frontline	0	12,190
Gaming Innovation Group	0	25,912
Gjensidige Forsikring	0	7,846
Grieg Seafood	0	8,889
Haf nia Ltd.	0	90,530

Company	Analyst holdings*	Total holdings
Huddly	0	995,17
Hydrogen Pro	0	38,96
Kalera	0	31,75
Kitron	0	19,33
Komplett Bank	0	209.40
Kongsberg Gruppen	0	200,40
KWS	75	
Ler øy Seaf ood Gr oup	0	39.36
Meltwater	0	39,30
Mercell	0	
		24,86
Mowi	0	39
MPC Container Ships	0	21,69
NEXT Biometrics	0	710,90
Nordic Semiconductor	0	8,75
Noreco	0	59
Norse Atlantic	0	40,00
Norsk Hydro	0	84,18
Nor ske Skog	0	107,49
Nor ther n Drilling Ltd.	0	115,91
Odfjell Drilling	0	28,58
Okeanis Eco Tankers	0	3,92
Orkla	0	23,64
Panoro Energy	0	29,46
Par eto Bank	0	1,339,81
PexipHolding	0	156.86
PGS	0	11.67
Protector Forsikring	0	15,30
Pryme	0	5.00
Pyrum Innovations	0	5,00
REC Silicon	0	34.28
	0	
Sal Mar		2,60
Sandnes Spar ebank	0	4,01
Scatec	0	31,07
Seadr ill Ltd	0	59
SelvaagBolig	0	3,09
Spar ebank 1 Nor d-Nor ge	0	3,35
Sparebank 1 SM N	0	15,88
Spar ebank 1 SR-Bank	0	17,40
SpareBank 1 Østfold Akershus	0	1,25
SpareBank 1 Østlandet	0	9,62
Spar ebanken Sør	0	16,43
Sparebanken Vest	0	17,46
Sparebanken Øst	0	1,50
Stolt-Nielsen	0	1,81
Stor ebr and	0	39,79
Subsea 7	0	23,1
Telenor	0	13.6
TGS	0	6
Vow	0	9.3
vow Vow Green Metals	0	9,3. 19,6
	0	
Vår Energi	-	84,6
Wallenius Wilhemsen	0	5,1
XXL	0	20,5
Yara	0	18,5
Zaptec	0	15,61

This overview is updated monthly (last updated 16.05.2022).

 $\label{eq:analyst} ``Analyst holdings refers to position sheld by the Pareto Securities AS analyst covering the company.$

Appendix **B**

Disclosure requirements in accordance with Article 6(1)(c)(iii) of Commission Delegated Regulation (EU) 2016/958

Overview over issuers of financial instruments where Pareto Securities AS have prepared or distributed investment recommendation, where Pareto Securities AS have been lead manager/co-lead manager or have rendered publicly known not immaterial investment banking services over the previous 12 months:

Qr ed Holding

Saga Robotics Salmon Evolution

Sartorius-Herbst Seagems Norway

Slate European Holdings Smart Wires Inc.

Swedencare TEMPTON GmbH Tierklinik Hof heim GbR Trenderenergi AS Vegfinans AS Vestby Logistikk Holding Viking ACQ 1 AS, SPAC Vár Energi

Vår En ergi Waldorf Production UK Ltd

Waste Plastic Upcycling

ZTL Payment Solution AS

wheel.me

Xeneta AS

Ymber A S

Quantaf uel

Seaiacks aran Petroleum

Sha

Aker ASA Aker Clean Hydrogen Aker Offshore Wind Alva Industries AS Aprila Bank ASA Ar cane Cr ypto Barramundi Group Pte. Ltd. Biomega Group AS Bonheur Boreal Holding AS Boreal Holding AS Brooge Petroleum and Gas BW LPG BW Off shore Cabaoniine Group Holding AB Cavai AS Cloudber ry Clean Energy Dampski basel skabet NORDEN A/S DNO Documaster AS Documaster AS ELOP Enapter AG Ensurge Micropower Enviv AS(Bookis) Esmaeilzadeh Holding First Camp Group AB Flex LNG FREYR Batter y Funkwer k AG Global Agrajes (Fertiberia group) Golar LNG Gram Car Carriers Green Transition Holding Greent odd Grentvett AS Hals Jund Eco Hagal AS Halodi Robotics AS HKM Energy Ltd HMH Holding FREYR Battery HMH Holding Ice Group Immunophar ma InoBat Auto International Petroleum Corporation JP/ Politiken's For lag Kalera Kebony Kebony Kentech Global Plc Keppel FELSLimited KMC Properties Komplett ASA Kruse Smith Kvitebjørn Varme Lakers Holding AS Lerøy Seafood Group Lumarine AS Malorama Holding AS Mathesa Bostadsbolaget AB Mercell Mime Petroleum Modex AS Multitude SE Navios Maritime Aquisiti Navios Maritime Holdings Nor dic Halibut Nor aco Nor landi Health & Care Group AS Nor wegian Block Exchange Odf jell Oceanwind Otello Cor por ation Par eto Bank PetroNor E&P PHM Group Pino Petro Journe IK Limited Nor dic Halibut Ping Petroleum UK Limited _____ poLight Pronof a AS Protector Forsikring PvrumInnovations

This overview is updated monthly (this overview is for the period 30.04.2021-30.04.2022).

Appendix C

Disclosure requirements pursuant to the Norwegian Securities Trading Regulation § 3-11 (4)

Distribution of recommendations	
Recommendation	% distribution
Buy	77%
Hold	22 %
Sell	1%
Distribution of recommendations (transactions*)	
Recommendation	% distribution
Buv	89%
Hold	11%
Sell	0%

Companies under coverage with which Pareto Securities Group has on-going or completed public services in the previous 12 months

This overview is updated monthly (last updated 16.05.2022).

Appendix D

This section applies to research reports prepared by Pareto Securities AB.

Disclosure of positions in financial instruments

The beneficial holding of the Pareto Group is 1 % or more of the total share capital of the following companies included in Pareto Securities AB's research coverage universe: None

The Pareto Group has material holdings of other financial instruments than shares issued by the following companies included in Pareto Securities AB's research coverage universe: None

Disclosure of assignments and mandates

Overview over issuers of financial instruments where Pareto Securities AB has prepared or distributed investment recommendation, where Pareto Securities AB has been lead manager or co-lead manager or has rendered publicly known not immaterial investment banking services over the previous twelve months:

Cibus Nor dic Real Estate AB	Josemaria Resources	Sedana Medical
Green Landscaping Group AB	Implantica	Studentbostäder i Nor den
Hexatronic	Isof ol Medical AB	Surgical Science
Hexicon	Media & Games Invest plc.	VNV Global

Members of the Pareto Group provide market making or other liquidity providing services to the following companies included in Pareto Securities AB's research coverage universe.

Africa Energy Corp.	Med
ByggPartner i Dalarna Holding	Mer
Cibus Nordic Real Estate	Min
Isof ol Medical	Salt
Logistri Fastighets AB	SciE
Magnolia Bostad	Seda

dia & Games Invest plc ntice AB nesto tängen Property Invest Base Holding lana Medical

ShaMaran Petroleum Surgical Science Tethys Oil Vostok Emerging Finance

Members of the Pareto Group have entered into agreements concerning the inclusion of the company in question in Pareto Securities AB's research coverage universe with the following companies: None

Member of the Pareto Group is providing Business Management services to the following companies

Aar haus Residentials Denmark AB	Delarka
Backaheden Fastighets AB	Fleming Properties AB
Bonäsudden Holding AB (publ)	Halmslätten Fastighets AB (publ)
Borglanda Fastighets AB	Kor sängen Fastighets AB (publ)
Bosjö Fastigheter AB	Krona Public Real Estate AB

Logistr i Fastighets AB Mälaråsen AB One Publicus Fastighets AB Origa Care AB (publ) Preservium Property AB

OVB Holding AG OVB Holding AG Procredit Holding* PSI SOFT WARE AG* PWO* S&T AG* SMT Scharf AG*

Sur teco Group

Syzygy AG

ΤΑΚΚΤΑG

Viscom*

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Appendix E

Disclosure requirements in accordance with Article 6(1)(c)(i) of Commission Delegated Regulation (EU) 2016/958

Designated Sponsor

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Pareto Securities acts as a designated sponsor for the following companies, including the provision of bid and ask offers. Therefore, we regularly possess shares of the company in our proprietary trading books. Pareto Securities receives a commission from the company for the

G Energy*	Intershop Communications AG
iotest *	Leifheit
ORESTATE Capital Holding S.A.	Logwin*
al dr up & Söhne	Manz AG*
lemire	MAX Automation SE
pigenomics AG*	Merkur Bank
iesco*	MLP *
ierry Weber	Mühl Produkt & Service AG
FT Technologies *	mutares
igaset *	Nor ther n Data AG
leidelberg Pharma*	

* The designated sponsor services include a contract ually agreed provision of research services.

Appendix F

Disclosure requirements in accordance with Article 6(1)(c)(iv) of Commission Delegated Regulation (EU) 2016/958

Sponsored Research

Pareto Securities has entered into an agreement with these companies about the preparation of research reports and - in return - receives compensation.

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BB Biotech	Hypopor t A G	mutar es
CLIQ Digital	Intershop Communications AG	Nor ther n Data AG
Dal dr up & Söhne	Leifheit	OHB SE
Der maphar m Hol di ng SE	MAX Automation SE	OVB Holding AG
Enapter	Merkur Bank	Siegfried Holding AG
Expres2ion Biotechnologies		

This overview is updated monthly (last updated 16.05.2022).